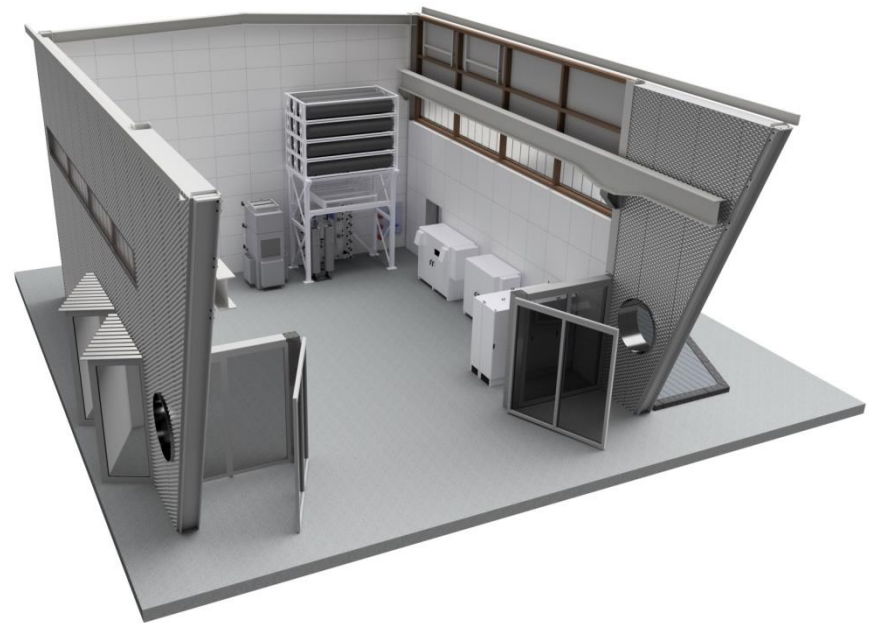


Enabling the energy turnaround by **linking electricity, mobility and heat sector**



Future Smart Cities Seminar

30.11.2017

Urs Cabalzar

Automotive Powertrain Technologies Laboratory

Introduction Empa



Federal Department of Economic Affairs, Education and Research

ETH board

ETHZ

EPFL

PSI

Empa

Eawag

WSL

Sites: Dübendorf, St. Gallen, Thun

6 Departments

1

2

3

4 Mobility, Energy and Environment

5

6

Automotive Powertrain
Technologies Laboratory

- Powertrain
- Vehicle
- Exhaust Aftertreatment
- Synthetic Fuels

Content

- Challenges of the energy turnaround
→ linking energy sectors as one solution
- Power-to-Gas-plant “move”
- Mobility
 - CO₂ legislation
 - Alternative fuels & powertrains

Content

- Challenges of the energy turnaround
→ linking energy sectors as one solution
- Power-to-Gas-plant “move”
- Mobility
 - CO₂ legislation
 - Alternative fuels & powertrains

Challenges of energy turnaround

Energy strategy 2050

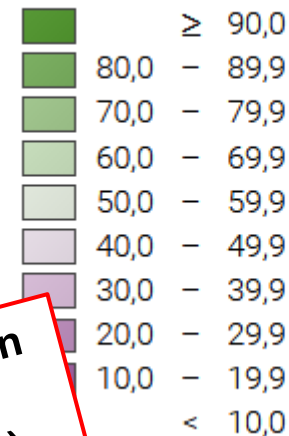
Loi sur l'énergie (LEne), votation du 21.05.2017

Loi sur l'énergie (2017)

Cantons



Proportion de «oui», en %



Switzerland votes yes on energy act (Energy strategy 2050)

Bulletins entrant en ligne de compte

Bulletins valables	2'271'316	
Oui	1'322'263	58.2%
Non	949'053	41.8%

Source: admin.ch, 2017

Challenges of energy turnaround

Energy strategy 2050

Votation populaire
du 21 mai 2017
Explications du Conseil fédéral

Loi sur l'énergie (LEne)



Schweizerische Eidgenossenschaft
Confédération suisse
Confederazione Svizzera
Confederaziun svizra

Challenges of energy turnaround

Energy strategy 2050

Art. 2 Valeurs indicatives pour le développement de l'électricité issue d'énergies renouvelables

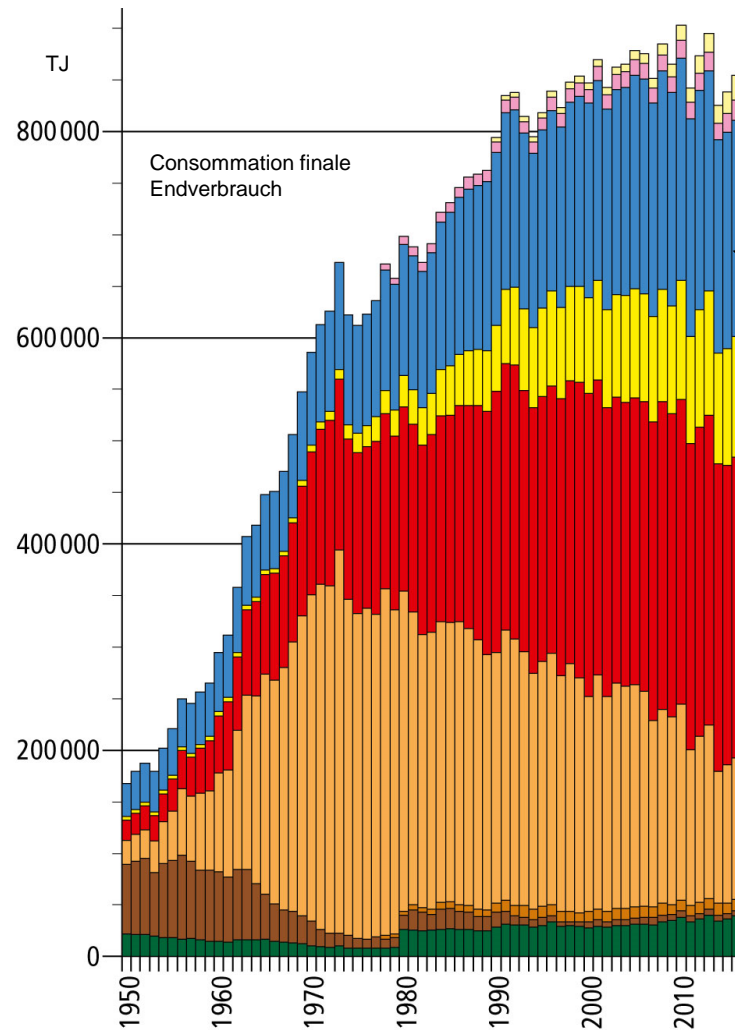
¹ S'agissant de la production indigène moyenne d'électricité issue d'énergies renouvelables, énergie hydraulique non comprise, il convient de viser un développement permettant d'atteindre **au moins 4400 GWh en 2020** et **au moins 11 400 GWh en 2035.**

² S'agissant de la production indigène moyenne d'électricité d'origine hydraulique, il convient de viser un développement permettant d'atteindre au moins 37 400 GWh en 2035. Pour les centrales à pompage-turbinage, seule la production provenant de débits naturels est comprise dans ces valeurs indicatives.

³ Le Conseil fédéral peut fixer des valeurs indicatives intermédiaires supplémentaires, globalement ou pour des technologies données.

Consommation d'énergie 1950-2016 en TJ

Energieverbrauch 1950-2016 in TJ



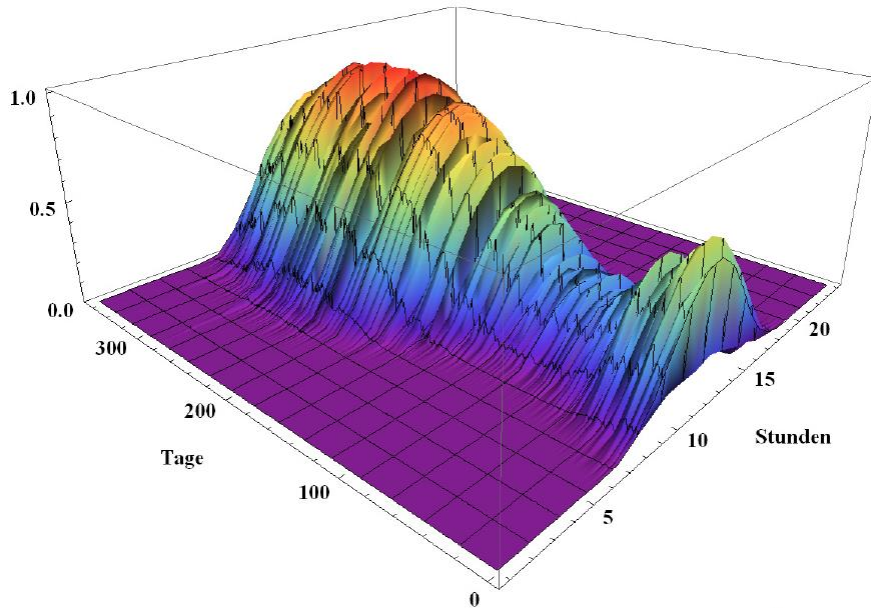
Endverbrauch
 Übrige erneuerbare Energien
 Fernwärme
 Elektrizität
 Gas
 Treibstoffe
 Erdölbrennstoffe
 Abfälle
 Kohle
 Holz

Consommation finale
 Autres énergies renouvelables
 Chaleur à distance
 Electricité
 Gaz
 Carburants
 Combustibles pétroliers
 Déchets
 Charbon
 Bois

Source: BFE, Schweizerische
 Energiestatistik 2016

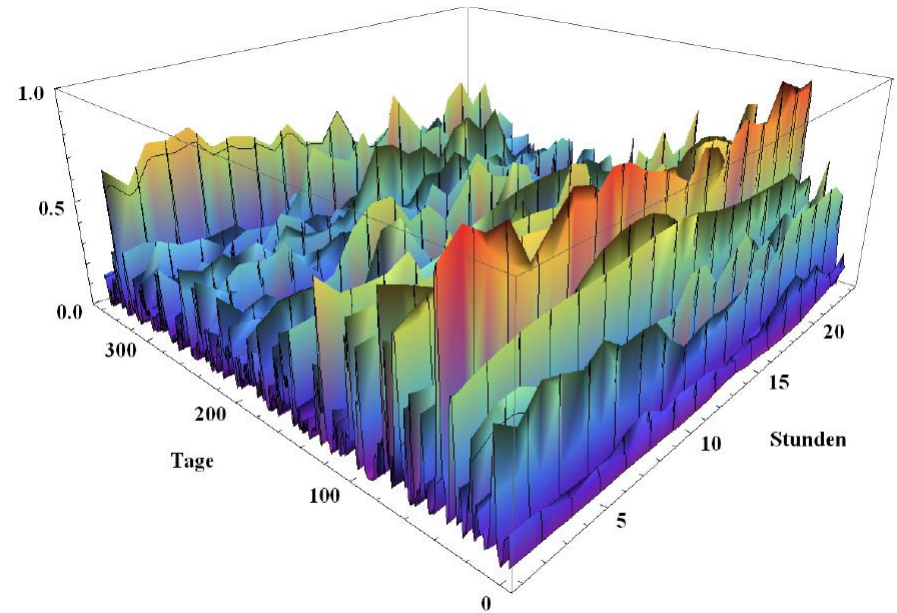
Challenges of energy turnaround

Electricity from renewable sources



Quelle: Prognos 2012

Photovoltaic
Strong surplus in summer



Quelle: Prognos 2012

Wind energy
Stochastic production

Challenges of energy turnaround

Electricity from renewable sources



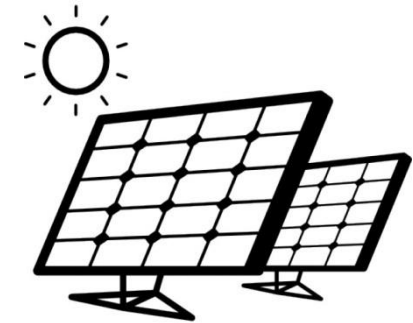
P = 1'000 MW
h = 8'000 h/a
E = 8'000 GWh/a

Wind turbine: 5 MW



P = 640 x 5 = 3'200 MW_p
h = 2'500 h/a
E = 8'000 GWh/a

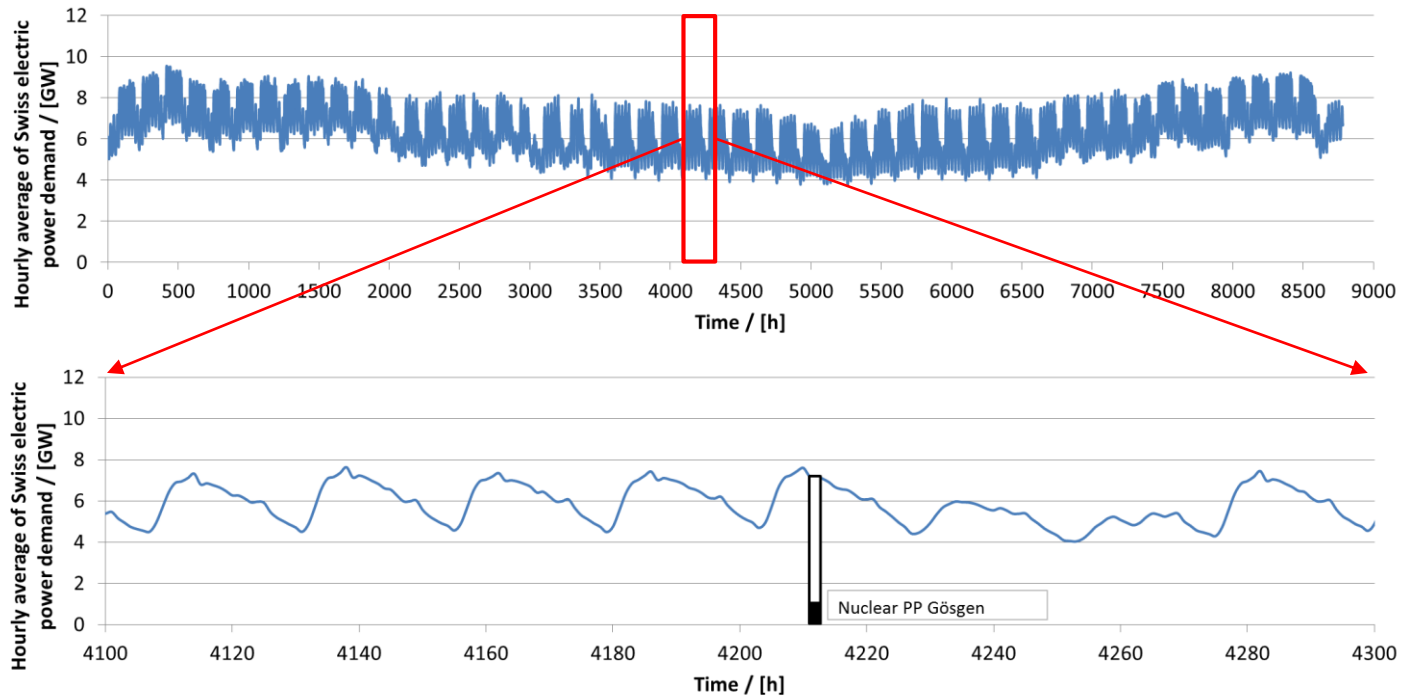
1'000 m² PV: 0.15 MW



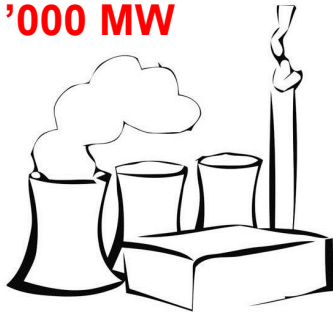
P = 60'000 x 0.15 = 8'000 MW_p
h = 1000 h
E = 8'000 GWh/a

Challenges of energy turnaround

Electricity from renewable sources

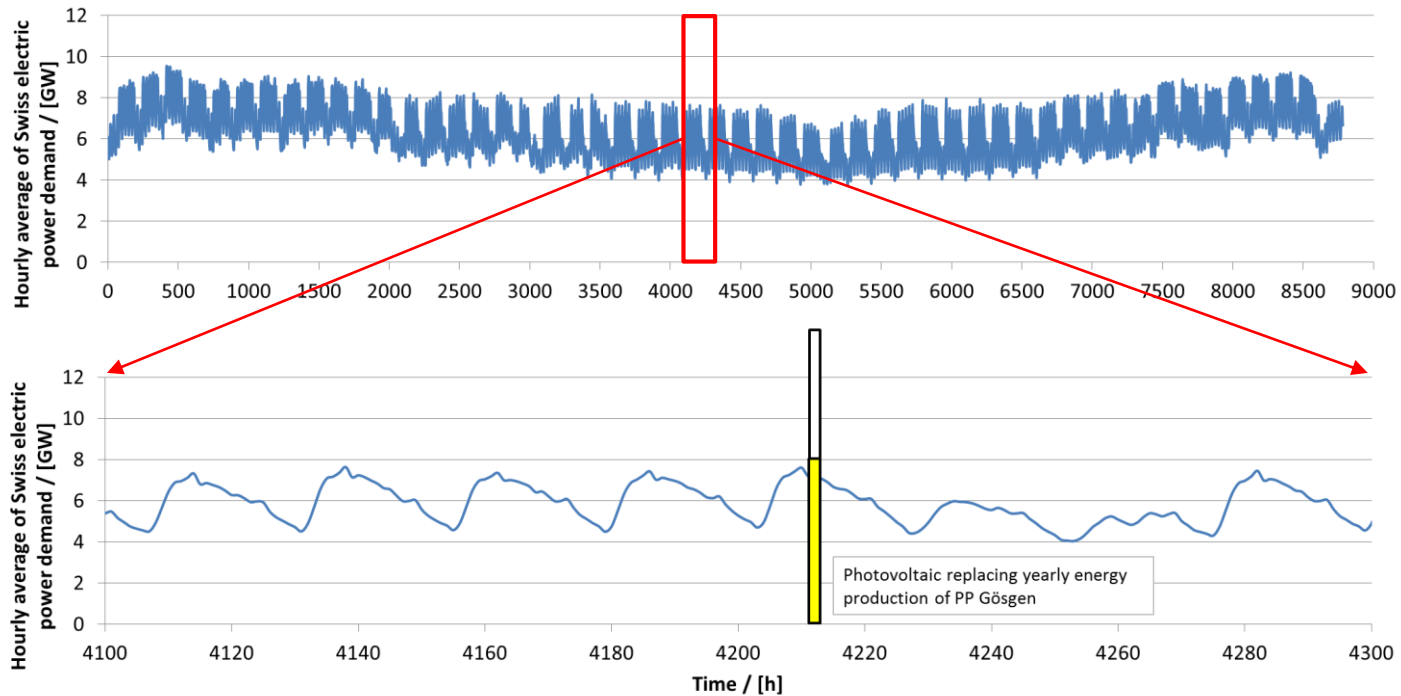


P = 1'000 MW

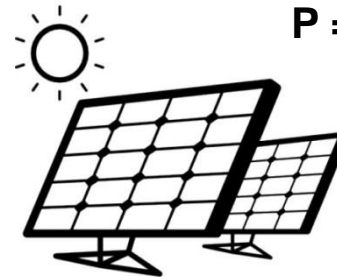
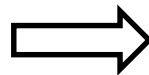
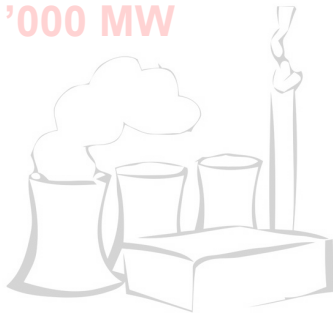


Challenges of energy turnaround

Electricity from renewable sources



$P = 1'000 \text{ MW}$



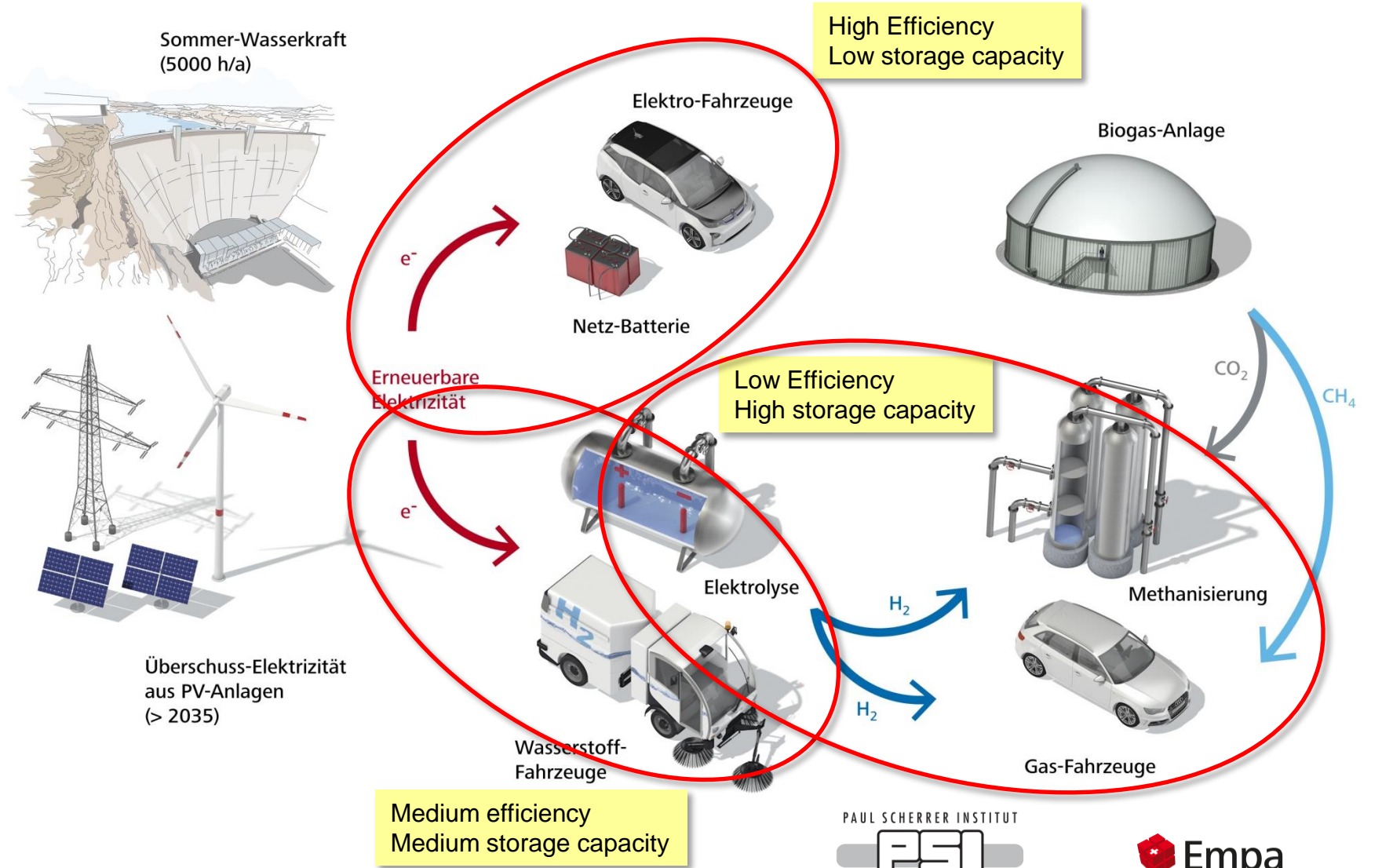
$P = 8'000 \text{ MW}_p$

Content

- Challenges of the energy turnaround
→ linking energy sectors as one solution
- Power-to-Gas-plant “move”
- Mobility
 - CO₂ legislation
 - Alternative fuels & powertrains

Power-to-Gas plant “move”

Linking electricity and mobility sector



Power-to-Gas plant “move”

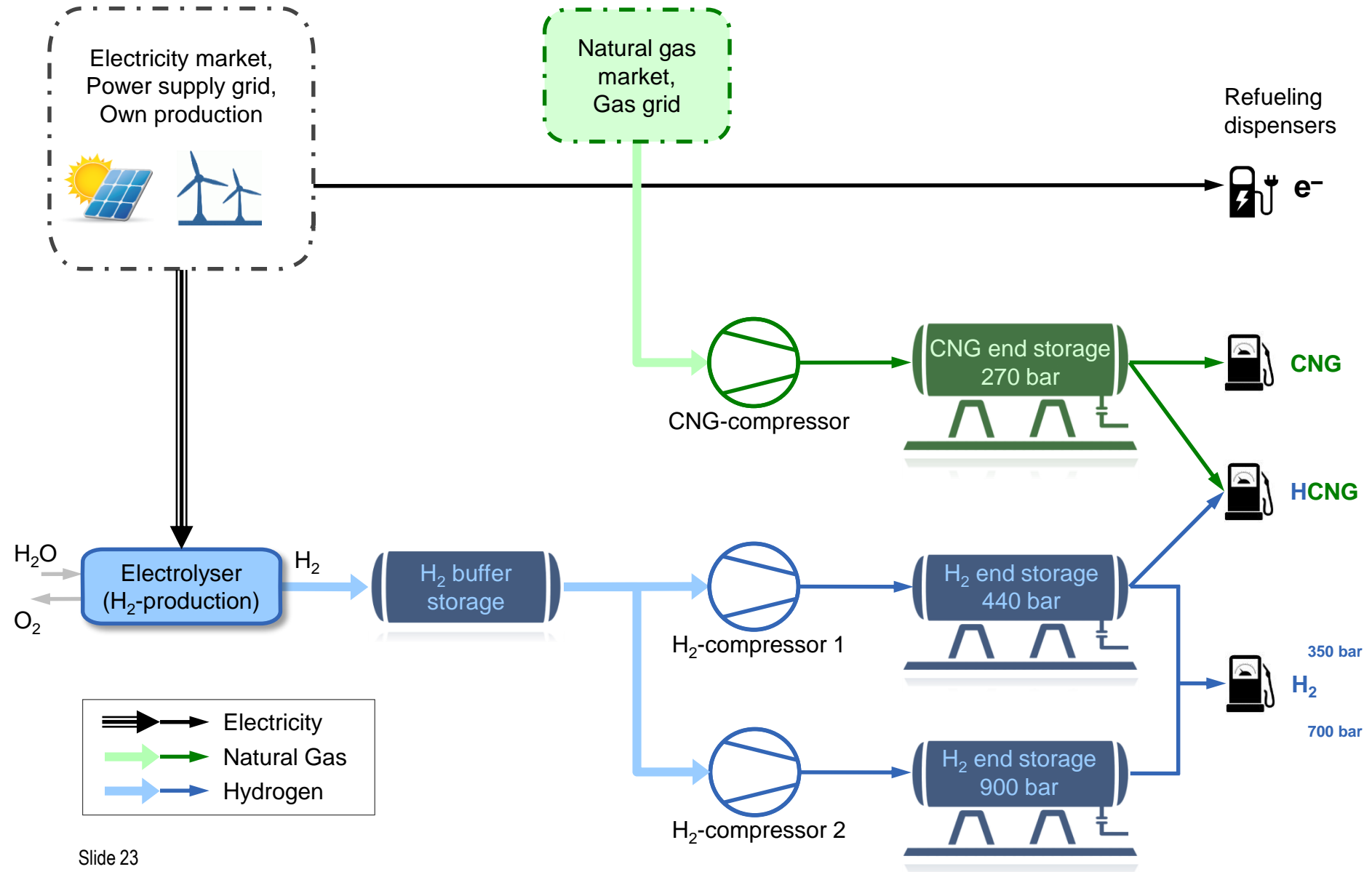
Linking electricity and mobility sector



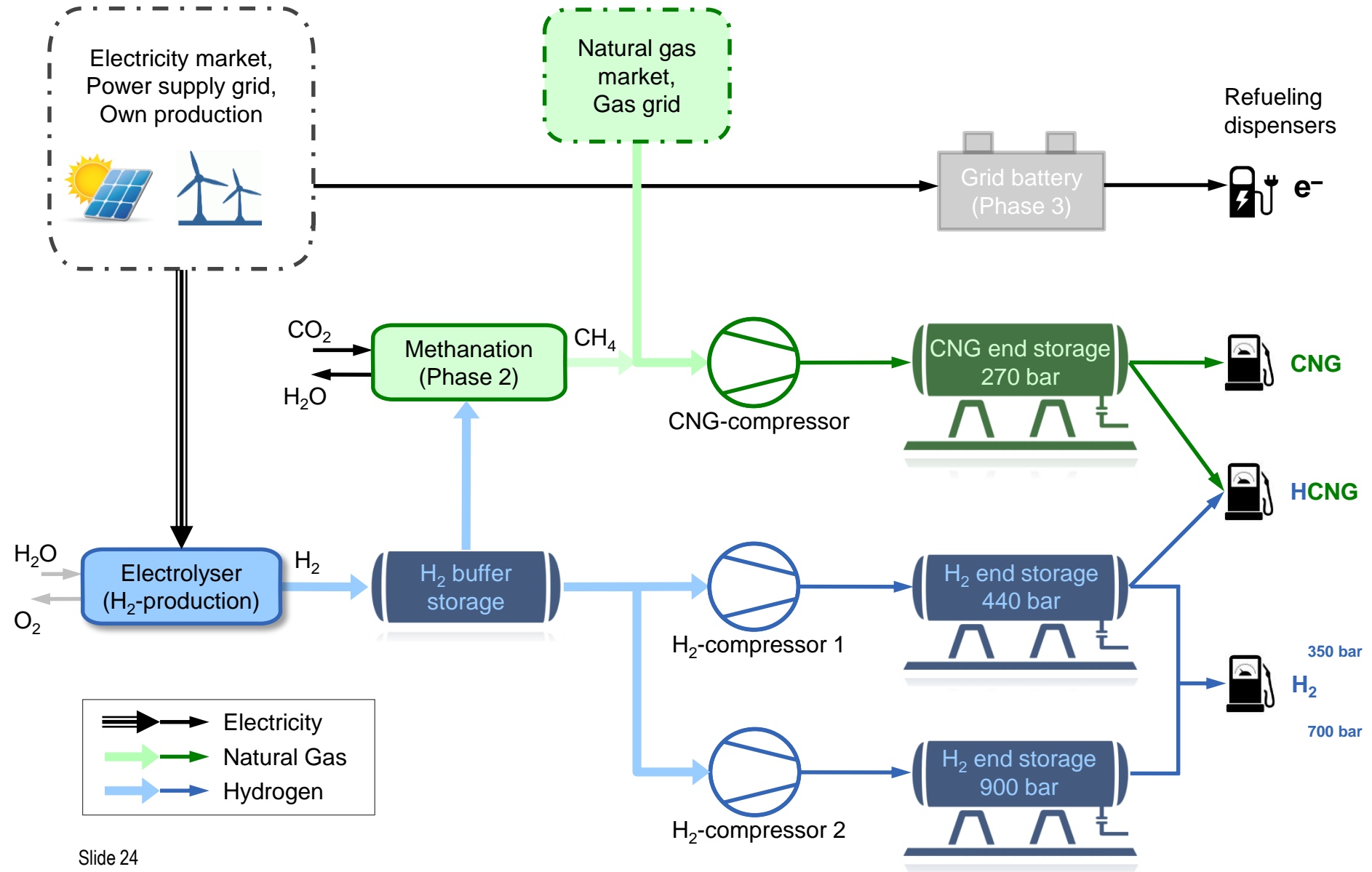
Inaugurated November 2015
(located on Empa Campus)



Power-to-Gas plant “move”



Power-to-Gas plant “move”

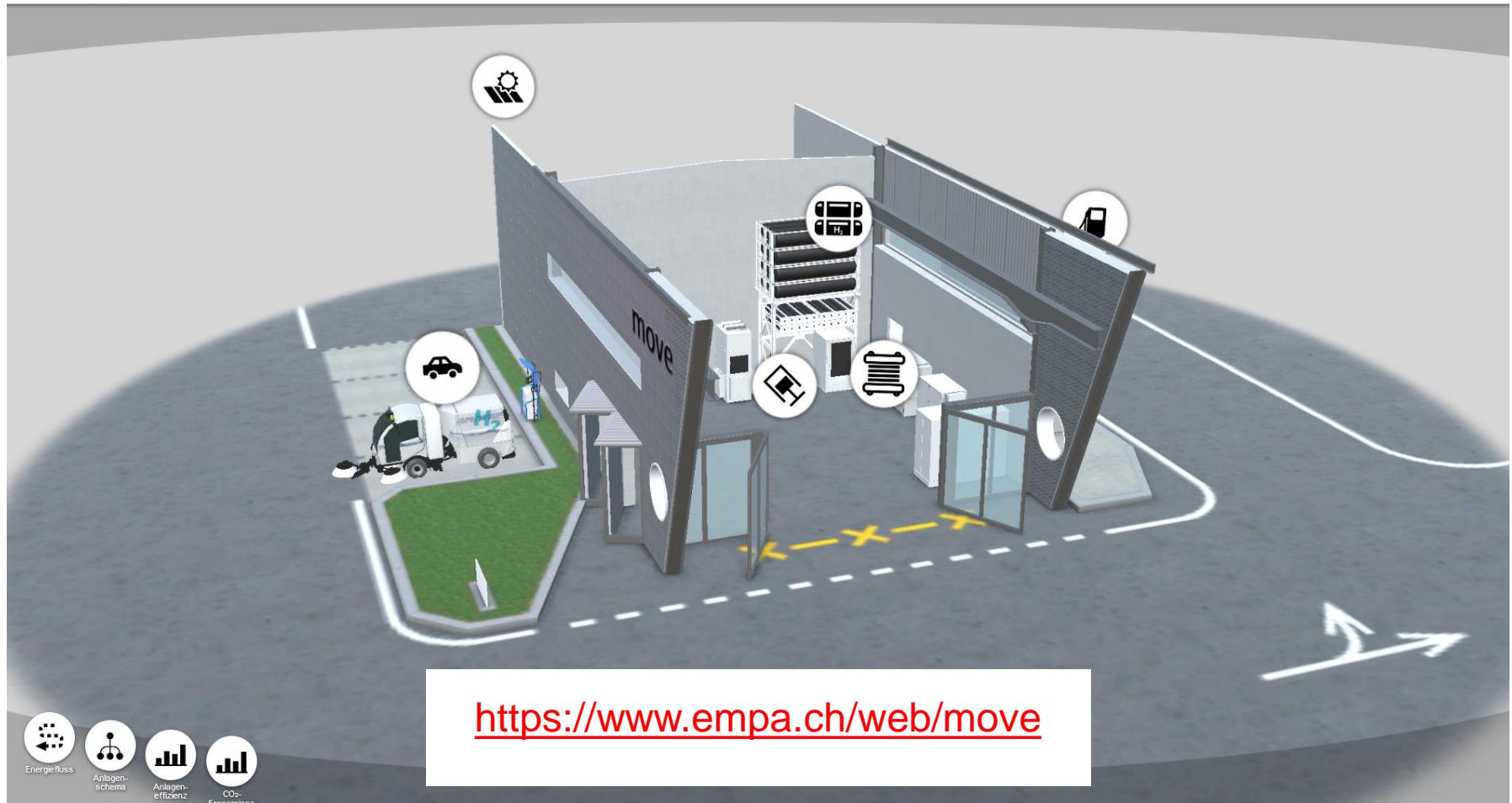


Power-to-Gas plant “move”

Linking electricity and mobility sector

move | Empa

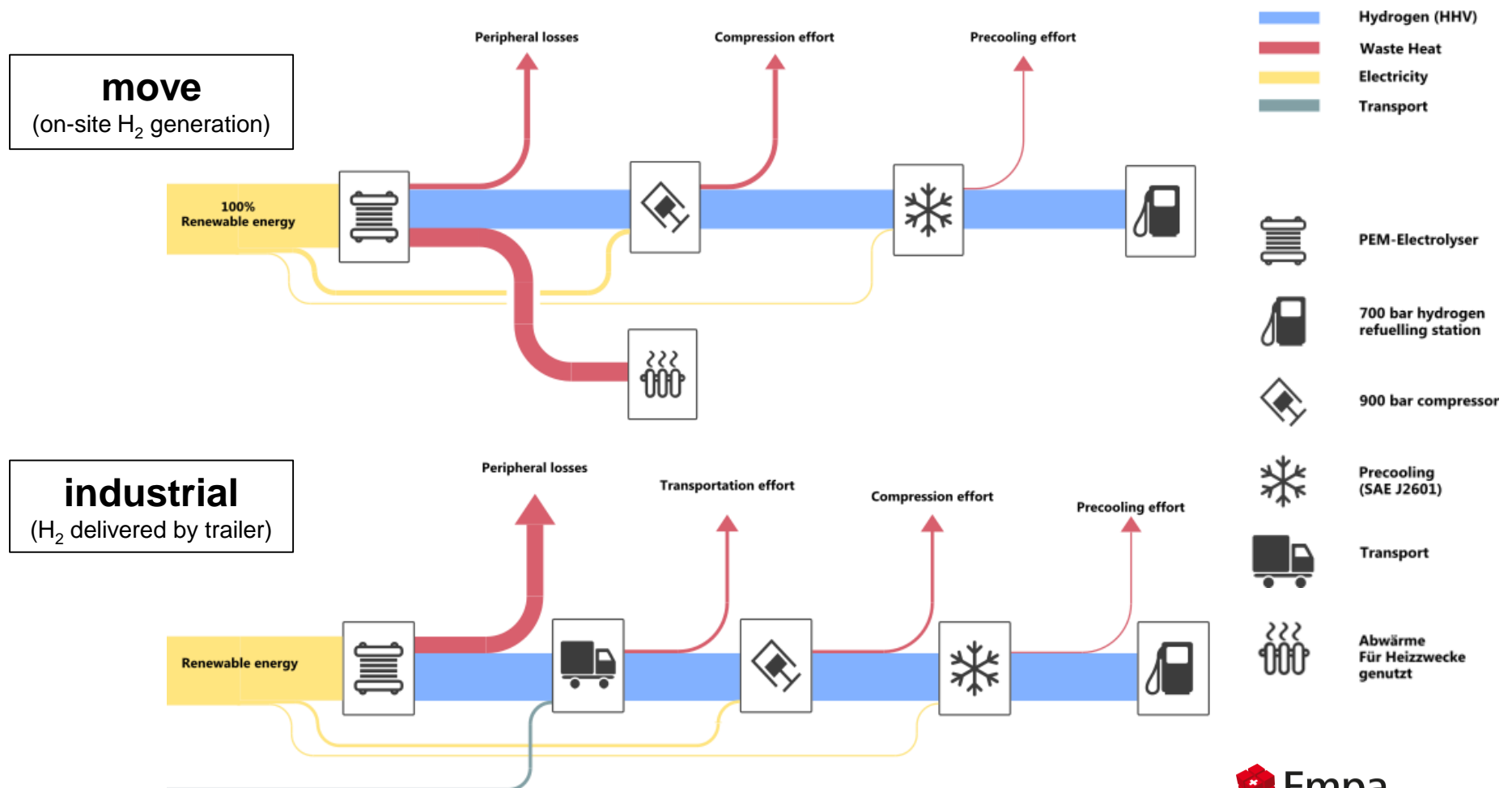
SMOCO



- Energiefluss
- Anlagenschema
- Anlageneffizienz
- CO₂-Ersparnisse

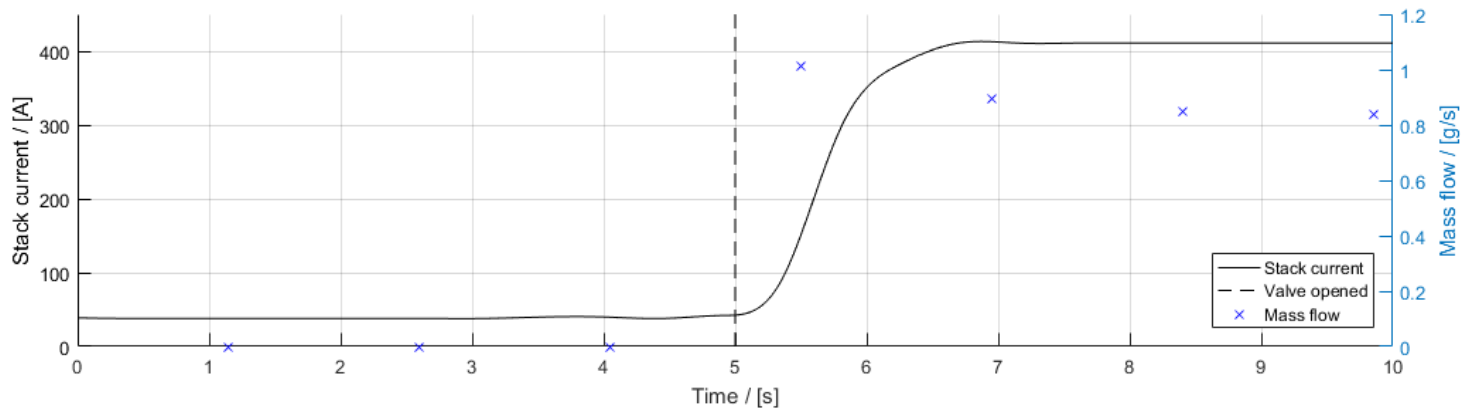
Power-to-Gas plant “move” Projects

■ Sankey-diagram of hydrogen pathway

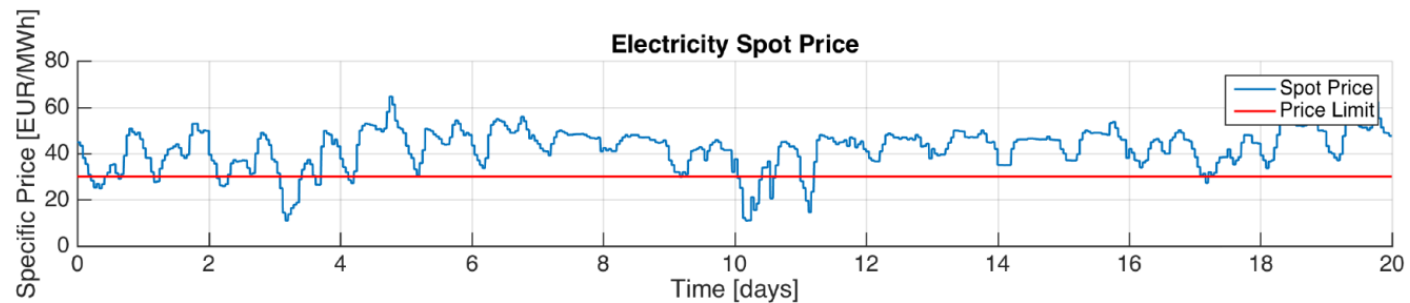


Power-to-Gas plant “move” Projects

■ System dynamics



■ Operation strategy / storage sizing



Content

- Challenges of the energy turnaround
→ linking energy sectors as one solution
- Power-to-Gas-plant “move”
- Mobility
 - CO₂ legislation
 - Alternative fuels & powertrains

Mobility – CO₂ legislation

Energy strategy 2050

Votation populaire
du 21 mai 2017
Explications du Conseil fédéral

Loi sur l'énergie (LEne)



Schweizerische Eidgenossenschaft
Confédération suisse
Confederazione Svizzera
Confederaziun svizra

Mobility – CO₂ legislation

Energy strategy 2050

Page 49



Loi sur l'énergie

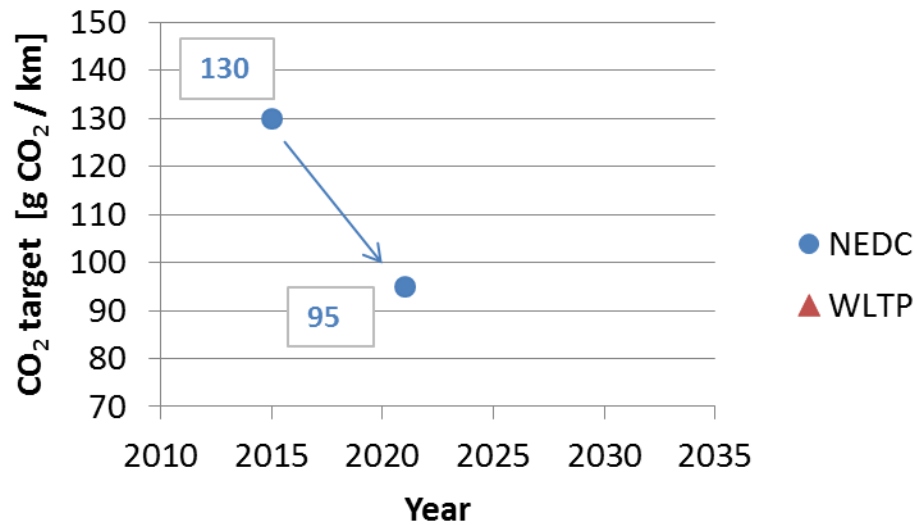
Art. 10 Principe

¹ Les émissions de CO₂ des voitures de tourisme mises en circulation pour la première fois doivent être réduites, d'ici à fin 2015, à 130 g de CO₂/km en moyenne, et d'ici à fin 2020, à 95 g de CO₂/km en moyenne.

² Les émissions de CO₂ des voitures de livraison et des tracteurs à sellette d'un poids total allant jusqu'à 3,50 t (tracteurs à sellette légers) mis en circulation pour la première fois sont réduites en moyenne à 147 g de CO₂/km d'ici à fin 2020.

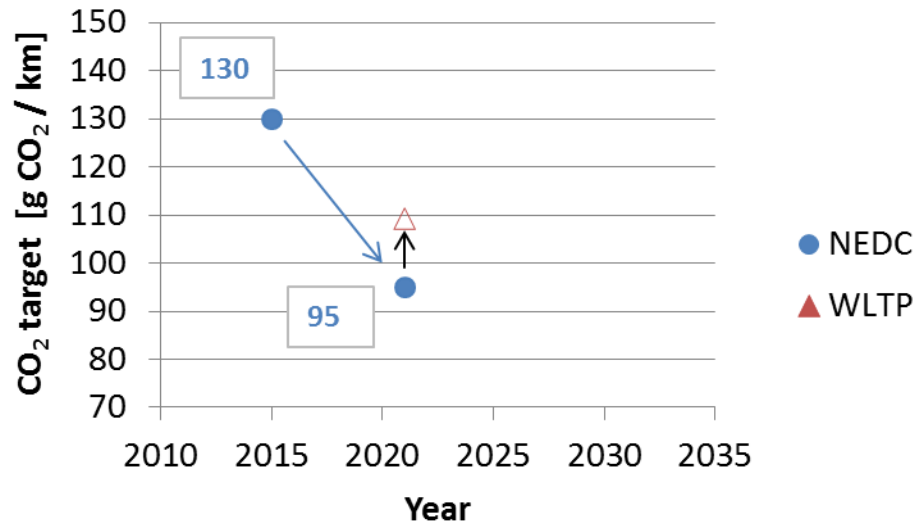
Mobility – CO₂ legislation

Emission limits in the EU



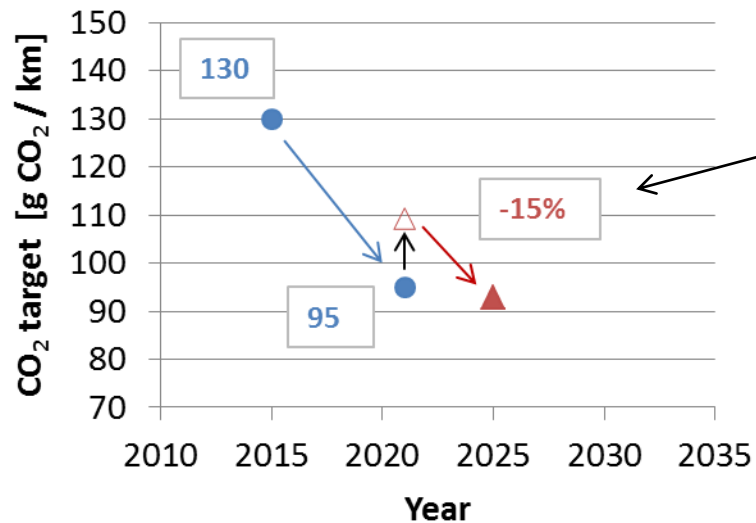
Mobility – CO₂ legislation

Emission limits in the EU



Mobility – CO₂ legislation

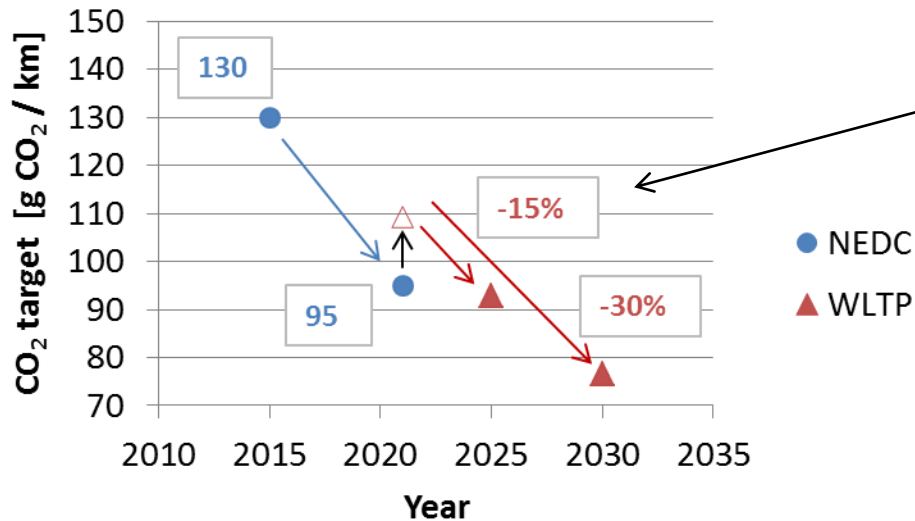
Emission limits in the EU



Proposed targets for 2025/2030 were presented on 8th of November 2017 by the European Commission

Mobility – CO₂ legislation

Emission limits in the EU



2016 targets for 2025/2030 were presented on 8th of November 2017

$$EU-\emptyset_{2016} = 118 \text{ g CO}_2/\text{km}$$

$$CH-\emptyset_{2016} = 134 \text{ g CO}_2/\text{km}$$

Hypothetical penalty per vehicle:

$$(134 - 95) * 142.50 = \mathbf{5'558 \text{ CHF}}$$

Financial penalty

EU	95 € / g
CH	142.50 CHF / g

Options for car manufacturers / importers:

- Development of conventional powertrains (optimization of gas exchange, lowering friction, ...)
- Combine fleets, Eco-innovations, Super credits, ...
- Electrification (HEV, PHEV, BEV, ...)
- **Alternative Fuels (biofuels, electricity-based fuels, ...)**

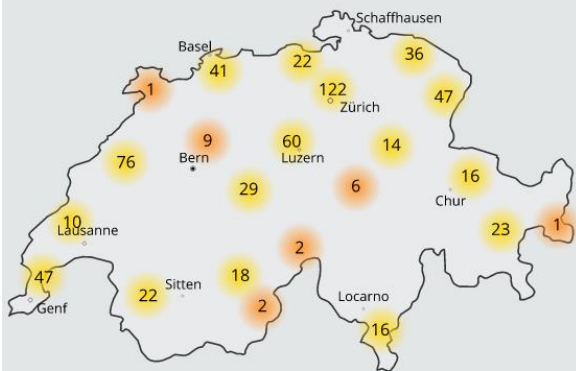
Invest in PtG-plants instead of paying penalties (e.g. Audi e-gas)

Mobility – Alternative fuels & powertrains

Status infrastructure

Electric

Ladestationen Schweiz



Stand: Februar 2017
Anzahl Ladestationen*: 620
Quelle: <http://www.lemnet.org/de>

*Es wurden lediglich Anschlüsse mit einer Ladeleistung >18kW vom Typ CHAdeMO, CCS T2, Dose Typ 2, Kabel Typ 2, Tesla SC und Tesla HPC berücksichtigt

Hydrogen

Tankstellen Schweiz



Stand: Februar 2017
Anzahl Ladestationen*: 2

* Im Jahr 2017 sind drei weitere Tankstelle in der Region Bern, Basel und Zürich geplant

Natural Gas / Biogas

Tankstellen Schweiz



Stand Februar 2017
Anzahl Ladestationen: 140
Quelle: <http://www.erdgasfahren.ch/tanken/tankstellenkarte/>

Data retrieved February 2017

Mobility – Alternative fuels & powertrains

Status H₂-mobility



Launch of hydrogen refueling infrastructure by Coop
(initiative in the context of their strategy “CO₂-neutral by 2023”)



Station in Hunzenschwil
Open since November 2016



ESORO Fuel Cell Truck
Prototype

Mobility – Alternative fuels & powertrains

Status H₂-mobility



Hyundai ix35 FC

Power	100 kW / 136 PS
Torque	300 Nm
Range	up to 600 km
Fuel cons.	1 kg _{H₂} /100km
CO ₂	0 g/km (local)
Price	66'990 CHF



Hyundai Fuel Cell SUV



Toyota Mirai






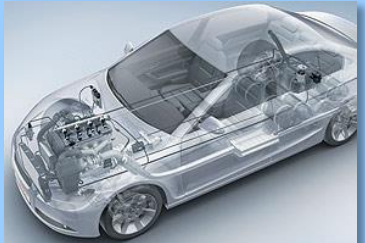
Mercedes GLC Fuel Cell



Honda Clarity FC

Mobility – Alternative fuels & powertrains

Status CH₄-mobility

until 2000	2000 - 2010	since 2010	>2020
<p data-bbox="200 434 378 472">Retrofits</p>  <p data-bbox="108 801 475 1186"> Advantages: All gasoline cars could be retrofitted. Disadvantages: Low technological level Consumption: as gasoline vehicles Range: 150 – 250 km (Gas) </p>	<p data-bbox="610 434 880 515">1st Generation OEM-NGV's</p>  <p data-bbox="568 801 925 1259"> Advantages: Big technological leap forward. Disadvantages: Only few models and old engines Consumption: as old gasoline vehicles Range: 250 – 450 km (Gas) +250 – 600 km (Gasoline) </p>	<p data-bbox="1060 434 1344 515">2nd Generation OEM-NGV's</p>  <p data-bbox="996 801 1406 1259"> Advantages: Technologically equal with gasoline engines (Turbo) Disadvantages: Hardly any for the end consumer Consumption: as modern gasoline vehicles Range: 450 km (Gas) +250 – 600 km (Benzin) </p>	<p data-bbox="1518 434 1802 515">3rd Generation OEM-NGV's</p>  <p data-bbox="1470 801 1852 1148"> Advantages: Use full potential Disadvantages: ? Consumption: as modern Diesel vehicles Range: >600 km (Gas) </p>

OEM start production

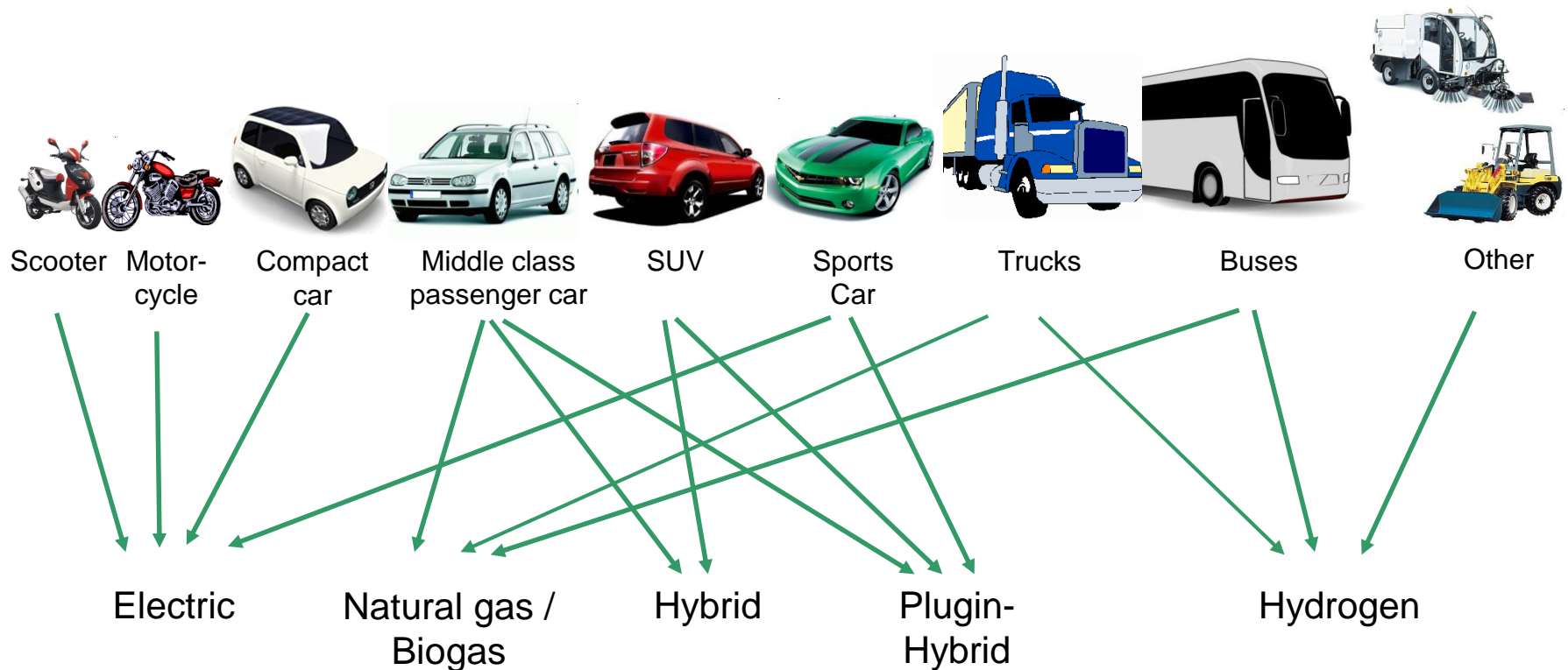
Turbo Engines

«real» gas engines

Mobility – Alternative fuels & powertrains

Diversification

→ Possible market share increase



Type of powertrain is determined by the application

Summary

- Challenges
 - Fluctuating production by RE → need storage (short term & seasonal)
 - Need to decarbonise all sectors
 - ⇒ *Link electricity, mobility and heat sector*

 - Not enough domestic renewable electricity (taking into account electricity-based mobility and heating)

- “move”
 - <https://www.empa.ch/web/move>
 - urs.cabalzar@empa.ch

- Power-to-Gas
 - + levelize short term fluctuations
 - + seasonal storage
 - + CO₂-free or CO₂-neutral fuels
 - efficiency → not important if otherwise wasted / need synthetic fuels:
 - applications exist where e-mobility is not feasible (payload)
 - economic viability → need penalties on CO₂ / scale effects

- Mobility
 - Strict CO₂ limitations are important
 - Important milestones reached for electric, hydrogen and methane cars
 - Diversification of powertrains possible (application-oriented development)

Questions

Thank you for your attention

